



Table S19. Summary statistics for natural gas – Kentucky, 2007-2011

	2007	2008	2009	2010	2011
Number of Producing Gas Wells					
at End of Year	16,563	16,290	17,152	17,670	14,632
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells	95,437	^R 112,587	^R 111,782	133,521	122,578
From Oil Wells	0	1,529	1,518	1,809	1,665
From Coalbed Wells	0	0	0	0	0
From Shale Gas Wells	0	^R 0	^R 0	0	0
Total	95,437	114,116	113,300	135,330	124,243
Repressuring	0	0	0	0	0
Vented and Flared	0	0	0	0	0
Nonhydrocarbon Gases Removed	0	0	0	0	0
Marketed Production	95,437	114,116	113,300	135,330	124,243
Extraction Loss	1,957	2,401	3,270	4,576	4,684
Total Dry Production	93,480	111,715	110,030	130,754	119,559
Supply (million cubic feet)					
Dry Production	93,480	111,715	110,030	130,754	119,559
Receipts at U.S. Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	2,539,400	2,619,630	2,706,523	2,472,489	2,524,991
Withdrawals from Storage					
Underground Storage	76,122	82,197	67,034	87,326	64,822
LNG Storage	0	0	0	0	0
Supplemental Gas Supplies	124	15	18	5	8
Balancing Item	1,928	36,891	10,410	^R 30,131	88,911
Total Supply	2,711,055	2,850,448	2,894,015	^R2,720,706	2,798,292

See footnotes at end of table.

Table S19. Summary statistics for natural gas – Kentucky, 2007-2011 – continued

	2007	2008	2009	2010	2011
Disposition (million cubic feet)					
Consumption	229,799	225,295	206,833	^R 232,099	222,577
Deliveries at U.S. Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	2,410,574	2,547,650	2,615,210	^R 2,403,440	2,498,189
Additions to Storage					
Underground Storage	70,682	77,503	71,972	85,167	77,526
LNG Storage	0	0	0	0	0
Total Disposition	2,711,055	2,850,448	2,894,015	^R2,720,706	2,798,292
Consumption (million cubic feet)					
Lease Fuel	^E 2,676	^E 3,914	^E 4,862	^E 5,626	^E 5,925
Pipeline and Distribution Use ^a	11,885	12,957	12,558	^R 13,708	12,125
Plant Fuel	691	587	391	772	278
Delivered to Consumers					
Residential	51,534	55,025	51,821	54,391	50,642
Commercial	34,386	37,167	35,438	^R 36,818	34,466
Industrial	109,241	106,054	93,360	^R 101,497	103,563
Vehicle Fuel	9	7	4	^R 3	3
Electric Power	19,376	9,584	8,399	19,284	15,575
Total Delivered to Consumers	214,546	207,837	189,023	^R211,993	204,249
Total Consumption	229,799	225,295	206,833	^R232,099	222,577
Delivered for the Account of Others (million cubic feet)					
Residential	2,001	2,178	2,389	2,358	2,279
Commercial	6,304	6,673	7,047	7,163	7,188
Industrial	91,085	87,459	76,499	83,371	85,371
Number of Consumers					
Residential	771,047	753,531	754,761	758,129	758,877
Commercial	85,210	84,985	83,862	^R 84,707	84,616
Industrial	1,599	1,585	1,715	^R 1,742	1,705
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	404	437	423	435	407
Industrial	68,319	66,911	54,437	^R 58,265	60,741
Average Price for Natural Gas (dollars per thousand cubic feet)					
Imports	--	--	--	--	--
Exports	--	--	--	--	--
Citygate	8.22	10.14	5.98	5.69	5.18
Delivered to Consumers					
Residential	12.05	13.84	11.97	10.02	10.44
Commercial	11.29	13.25	10.89	8.61	8.78
Industrial	8.37	10.41	6.04	5.57	5.16
Vehicle Fuel	--	--	--	--	--
Electric Power	W	W	W	W	6.01

-- Not applicable.

< Percentage is less than 0.05 percent.

^E Estimated data.^R Revised data.^W Withheld.^a Beginning in 2009, Pipeline and Distribution Use volumes now include Line Loss, defined as known volumes of natural gas that were the result of leaks, damage, accidents, migration, and/or blow down.**Notes:** Totals may not add due to independent rounding. Prices are in nominal dollars.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-895, "Annual Quantity and Value of Natural Gas Production Report"; Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-423, "Monthly Cost and Quality of Fuels for Electric Plants Report"; Form EIA-191M, "Monthly Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; the Bureau of Safety and Environmental Enforcement, and predecessor agencies; Form EIA-906, "Power Plant Report"; Form EIA-920, "Combined Heat and Power Plant Report"; Form EIA-923, "Power Plant Operations Report"; Form EIA-886, "Annual Survey of Alternative Fueled Vehicles"; state agencies; Form EIA-23, "Annual Survey of Domestic Oil and Gas Reserves"; LCI; Ventyx; and EIA estimates based on historical data.